PNGRB (Access Code for Common Carrier or Contract Carrier Natural Gas Pipelines) Regulations, 2008

Schedule – 1: Format for declaring capacity of Pipeline

Details as on November 01, 2026

(see regulation 4(2))

1. Name of entity: GSPL Transmission Limited
2. Name of pipeline: Hazira – Ankleshwar Pipeline (HAPi)
3. Section wise capacity on the pipeline (to be furnished for each section separately):
   (a) Number of sections: One

   (b) Name of section with start and end point: Start point Hazira, End Point – Ankleshwar

   (c) Capacity - (i) Volume terms (ii) Energy terms

   The current pipeline capacity is 4.2 mmscmd [#] as per Regulation 5 of the PNGRB (Determining capacity of Petroleum, Petroleum Products and Natural Gas Pipeline) Regulations, 2010.

   [#] GGL had de-commissioned one of its compressor at Mora terminal with effect from April 01, 2017 and in compliance with Regulation 7 of the PNGRB (Determining Capacity of Petroleum, Petroleum Products and Natural Gas Pipeline) Regulations, 2010, the re-determined capacity of HAPi was submitted by GGL to the PNGRB vide letter no. GGL\CEO\2016-17\A-2\018 dated February 27, 2017 for necessary approval thereto.

4. Number of AHAs: One (1)
5. Number of entry points on the pipeline route: Four (4)
6. Location of entry points: Hazira, Mora- PMT, Mora- Cairn, Amboli
7. Number of exit points: Six (6)
8. Location of exit points: Suvali, Mora, Atodara, Vadoli, Amboli, Ankleshwar
9. Entry point wise capacity (to be furnished separately for each entry point):
   - Hazira and Mora- PMT –1.2 mmscmd *****
   - Mora- Cairn – 1.0 mmscmd,
   - Amboli – 2.00 mmscmd

   ***** Total maximum capacity of Hazira and Mora- PMT entry points are restricted to 1.2 mmscmd as compressor capacity is 1.2 mmscmd.

10. Exit point wise capacity (to be furnished separately for each exit point):
    - Suvali – 1.0 mmscmd,
    - Mora – 2.90 mmscmd,
    - Atodara – 1.20 mmscmd,

- Vadoli – 0.5 mmscmd,
- Amboli – 2.00 mmscmd,
- Ankleshwar – 1.50 mmscmd

Total exit point capacity is restricted to total of the entry point capacity

11. Technical parameters:
    (a) Inlet pressure at entry point: 30 – 50 bar
    (b) Calorific value band at entry point: 8,500- 10,600 GCV (Kcal/ scm)
    (c) Temperature: Inlet Temperature – 30 deg C
    (d) Other elements as per Schedule - II:

12. Status of extra capacity available in the pipeline system on common carrier basis: 1.05 mmscmd
13. Details of common carrier capacity being used by transporter itself or on contract carrier basis: NIL
14. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: NIL
15. Preference on entry and exit points: Not applicable