Schedule – I

(As per PNGRB Access Code Regulations for natural gas pipeline)

Format for declaring capacity of Pipeline		
1	Name of entity	**GSPL Transmission Limited (GTL)**
2	Name of pipeline	**GTL's High Pressure Gujarat Gas Grid**
3	Sectionwise capacity on the pipeline(to be furnished for each section separately):	*** 36 MMSMCD**
(a)	Number of sections:	
(b)	Name of section with start and end point:	
(c)	Capacity – (i) Volume terms (ii) Energy terms	
4	Number of AHAs:	**14 Nos.**
5	Number of entry points on the pipeline route:	**Sources are Entry Points**
6	Location of entry points:	
7	Number of exit points:	**All customers are Exit points**
8	Location of exit points:	
9	Entry point wise capacity	*** As per Annexure-I**
10	Exit point wise capacity	*** As per Annexure-II**
11	Technical parameters:	
(a)	Inlet pressure at entry point:	**82 - 93 barg**
(b)	Calorific value band at entry point:	**8853.83 - 10517.58 kcal/scm (on GCV basis)**
(c)	Temperature:	**<= 55°C**
(d)	Other elements as per Schedule - II:	**As per PNGRB guidelines**

(i)	Hydrocarbons dew pt (Degree Celsius, max.) **	**0**
(ii)	Water dew pt(Degree Celsius, max) **	**0**
(iii)	Hydrogen Sulphide (ppm by wt. max.)	**5**
(iv)	Total Sulphur (ppm by wt. max.)	**10**
(v)	Carbon dioxide (mole % max.)	**3**
(vi)	Total inerts (mole %)	**1**
(vii)	Temperature (Degree Celsius, max.)	**55**
(viii)	Oxygen (% mole vol. max.)	**0.5**
12	Status of extra capacity available in the pipeline system on common carrier basis:	**1.06 MMSCMD Capacity is available for Contracting in November 26*** **
13	Details of common carrier capacity being used by transporter itself or on contract carrier basis:	**NIL**
14	Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency:	**Demand Pending (MMSCMD): NIL** **Duration of Pendency(In Days): NIL**
15	Preference on entry and exit points:	**Entry Point is near Gas Source and Exit points are various interconnects and customers**

* As determined and declared by the PNGRB vide letter no. PNGRB/Tech/10-CapNGPL-GSPL/(3)/2022 (E-3797) dated 12th April 2024. However GTL vide letter no GSPL/COMM/2024 dated 19th April 2024 has conveyed that capacity determined by EIL is not acceptable to us. Pipeline Capacity considered for determining available capacity is 34.17 MMSCMD

** At the pipeline operating pressure

*** As per the provisions of PNGRB Act 2006 & Regulations notified there-under.

Annexure-I

* Entry point wise capacity

Sr. No.	Name of supply	Flow at maximum Capacity (mmscmd)
1	RIL Bhadbut New	18.542
2	ONGC Olpad	0.069
3	Petronet Supply	9.220
4	GSPC LNG Ltd., Mundra (GLL)	5.536**
5	GIGL Palanpur	0.838**

* As determined and declared by the PNGRB vide letter no. PNGRB/Tech/10-CapNGPL-GSPL/(3)/2022 (E-3797) dated dated 12th April 2024.

** As per Annex_V of PNGRB Report dated 12.4.2024

Annexure-II

*Exit point wise capacity

Sr. No	Exit Points	Location	Flow at Maximum Capacity (in MMSCMD)
1	sarigam GIDC	Sarigam	0.140
2	GGCL_Node	Amboli	0.690
3	GNFC_Node	Bharuch	0.210
4	NTPC Janore_Node	Jhanor	0.000
5	GPEC node	Paguthan	0.000
6	GSFC+Adani	Baroda	0.380
7	Gana -node	Gana (Anand)	0.100
8	BAKPL-Gandhinagar	Gandhinagar	0.280
9	IFFCO node	Kalol	0.020
10	santej node	Santej	0.070
11	Himmatnagar_Node	Himmatnagar	0.140
12	Mehsana_Node	Mehsana	0.170
13	GPPC-Pipavav_Node	Pipavav (Amreli)	1.120
14	Rajkot-Gauridad-RJPL	Rajkot	0.470
15	Thangadh-SV1-Morbi spur	Morbi	0.250
16	Morbi	Morbi	2.000
17	Halol_Node	Halol (Panchmahals)	0.260
18	NAYARA	Motalakhiya	1.000
19	Sidhpur node	Sidhpur	0.059
20	Attakpardi	Atakpardi	0.040
21	GGL+AGL Bhattai	Bhatai	0.080
22	Billimora	Billimora	0.040
23	Gundlav	Vapi	0.010
24	Atul TOP	Atul (Vapi)	0.010
25	Raymond node	Vapi	0.001
26	Welspun	Vapi	0.002
27	Dabhan	Ananad	0.070
28	Chappara	Nana Chiloda	0.050
29	RIL Naroda	Naroda Ahmedabad	0.010
30	BAKPL-VALAD (HPCL)	Nana Chiloda	0.050
31	kalol_Node	Kalol	0.040
32	KHPL-(SGL Mubarakpur, Prantij, Sonasan)	Ahmedabad/ Gandhinagar Region	0.170
33	KMPL- Kadi (SGL Ambavpura)	Kadi	0.140
34	KMPL-Mandli (SGL Mandali)	Mehsana	0.000
35	vilayat-Jubilant-Node	Bharuch	0.010
36	Kelod	Bharuch Region	0.010
37	Vartej1	Bhavnagar Region	0.050

38	Silvai	Anand	0.040
39	bhrugupur	Surendranagar	0.080
40	Nava-Kataria-SV3-MMPL	Kutch	0.000
41	Sumangal-N1	Kutch	0.000
42	Euro-node	Bhachau	0.010
43	metrade-Node	Bhimasar	0.010
44	ratnamani-node	Bhimasar	0.003
45	Anjar-Node	Anjar	0.010
46	Motimaladi	Salaya Rajkot	0.010
47	Sajod_Node	Bharuch Region	0.004
48	Steelco node	Vadodara	0.070
49	GSFC-cst-node	Vadodara	0.020
50	Adani	Ahmedabad	0.940
51	Nirma node	Alindra Baroda	0.180
52	Suzlon-N	Alva	0.010
53	Nano node	Santej	0.010
54	chimique cst node	Kutch	0.002
55	Piramal node	Baroda	0.050
56	Banas node	Banaskantha	0.006
57	SV4-chella-RJPL	Jamnagar	0.050
58	Becharaji Node	Sanand	0.006
59	Maruti CST node	Sanand	0.015
60	Amreli1	Amreli	0.010
61	Gundala1	Somnath	0.020
62	Dahod node	Dahod	0.010
63	Thasara node	Thasara Godhra	0.200
64	Ambardi	Rajkot	0.005
65	GGL Vantevad	Vantevad Jhagadia	0.000
66	Bhuj	Bhuj	0.010
67	Parle node	Kutch	0.004
68	Ineos CST node	Godhra	0.010
69	Panchmahal Cst Node	Panchmahal	0.010
70	Rochling Cst node	Baroda Region	0.001
71	Iffco- node	Kalol	1.120
72	Dhuvaran_Node-2	Dhuvaran	1.000
73	GGL vapi node	Vapi	0.240
74	Halol_Node	Halol	0.150
75	Dhanora Terminal	Dhanora	0.040
76	Nano CNG node	Sanand	0.010
77	Indian Peroxide+Birla copper	Bharuch	0.080
78	BASF node	Bharuch	0.010
79	styrolution node	Godhara	0.005
80	GACL_Node	Baroda	0.000
81	Roxul-node	Dahej SEZ 1	0.003

82	Sarju node	Dahej SEZ 1	0.060
83	Dic - node	Dahej SEZ 1	0.002
84	Torrent DGEN node	Dahej SEZ 1	0.000
85	OPAL CST node	Dahej SEZ 1	0.040
86	Indobaijin	Dahej SEZ 1	0.090
87	GGL Dahej-node	Dahej	0.030
88	GNFC CST node	Bharuc	0.220
89	china steel cst node	Bharuch	0.020
90	vilayat-Jubilant-Node	Bharuch	0.040
91	Piramal node	Baroda	0.010
92	Takarwada Node	Takarwada	0.000
93	GGL Vadhela Node	Bhavnagar	0.020
94	Paguthan-GNFC	Paguthan Bharuch	0.010
95	IRM cst node	Somnath	0.100
96	GGLpalitana1	Palitana	0.005
97	Ramacylinder	Kutch	0.004
98	toyo-navin-convergence node	Bharuch	0.003
99	Dhuva	Morbi	1.500
100	Bhodigodi	Rajkot	0.010
101	GGLsaparpatia	Rajkot	0.010
102	Lonthpur	Lonthpur	0.003
103	DJPL-Meglana	Rajkot	0.006
104	RIL+ RPL	Jamnagar	13.007
105	GNFC Hot tap - node	Baroda	0.020
106	Uttran node	Utran	1.000
107	Chromeni	Kutch	0.120
108	Eklere shrikrishna	SriKrishna	0.000
109	Mora_Node	Mora	0.020
110	SEZ-II Customers	Dahej SEZ II	0.020
111	SEZ-I Customers	Dahej SEZ i	0.010
112	Torrent_Node	Bhadol	4.150
113	Gala	Morbi	1.000
114	hadala	Limbdi	0.030
115	SNF	Morbi	0.009

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