Schedule – I

(As per PNGRB Access Code Regulations for Natural Gas Pipeline)

Format for declaring capacity of Pipeline		
1	Name of entity	**GSPL Transmission Limited (GTL)**
2	Name of pipeline	**GTL's Low Pressure Gujarat Gas Grid**
3	Section wise capacity on the pipeline(to be furnished for each section separately) :	**Capacity of the LP Gujarat Gas Grid is 12 MMSCMD. Section wise capacity is as under :** **1. Hazira-Mora Section: 49 MMSCMD.** **2. Cairn-Mora Section: 19 MMSCMD.** **3. Mora-Utran Section: 1 MMSCMD.**
(a)	Number of sections:	
(b)	Name of section with start and end point:	
(c)	Capacity – (i) Volume terms (ii) Energy terms	
4	Number of AHAs:	**9 Nos.**
5	Number of entry points on the pipeline route:	**Sources are Entry Point**
6	Location of entry points:	
7	Number of exit points:	**All customers are exit points**
8	Location of exit points:	
9	Entry point wise capacity	*** As per Annexure-I**
10	Exit point wise capacity	*** As per Annexure-II**
11	Technical parameters:	
(a)	Inlet pressure at entry point:	**39-48 barg**
(b)	Calorific value band at entry point:	**8853.83 - 10517.58 kcal/scm (on GCV basis)**

(c)	Temperature:	**<= 55°C**
(d)	Other elements as per Schedule - II:	**As per PNGRB guidelines.**
(i)	Hydrocarbons dew pt (Degree Celsius, max.)	**0**
(ii)	Water dew pt(Degree Celsius, max)	**0**
(iii)	Hydrogen Sulphide (ppm by wt. max.)	**5**
(iv)	Total Sulphur (ppm by wt. max.)	**10**
(v)	Carbon dioxide (mole % max.)	**3**
(vi)	Total inerts (mole %)	**1**
(vii)	Temperature (Degree Celsius, max.)	**55**
(viii)	Oxygen(% mole vol. max.)	**0.5**
12	Status of extra capacity available in the pipeline system on common carrier basis:	**4.08 MMSCMD capacity is available for contracting in November 26*** **
13	Details of common carrier capacity being used by transporter itself or on contract carrier basis:	**NIL**
14	Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency:	**Demand Pending (MMSCMD): NIL Duration of Pendency(In Days): NIL**
15	Preference on entry and exit points:	**Entry Point is near Gas Source and Exit points are various interconnects and customers**

* As determined and declared by the PNGRB vide letter no. MI/NGPL/GGG/Capacity /GSPL dated 9th November, 2012.

** At the pipeline operating pressure

*** As per the provisions of PNGRB Act. 2006 & Regulations notified thereunder

Annexure-I

* Entry Points Capacity

Sr. No.	Name of supply	Flow at maximum Capacity
1	Shell Supply	10.00
2	CAIRN Supply	0.479
3	PMT Supply	1.644

* As determined and declared by the PNGRB vide letter no. MI/NGPL/GGG/Capacity /GSPL dated 9th November, 2012 for the period April, 2011 to March, 2012.

Annexure-II

*Exit Points Capacity

Sr. No.	Exit Points	Location	Flow at Maximum Capacity (MMSCMD)
1	NTPC Kawas	Aditya Nagar	0.00
2	KRIBHCO	Hazira	1.602
3	GSEC Utran	Utran	0.06
4	GGL_T-1-2	Hazira	2.206
5	Essar power + Essar Steel	Hazira	7.99
6	GSEG	Hazira	0.73
7	GGL CNG	Hazira	0.025

* As determined and declared by the PNGRB vide letter no. MI/NGPL/GGG/Capacity /GSPL dated 9th November, 2012 for the period April, 2011 to March, 2012.